



City of Azle Regular Meeting Agenda City Council

505 W. Main Street
Azle, Texas 76020

September 3, 2024

6:00 PM

Council Chambers

Pursuant to Section 551.071 of the Texas Government Code, the Council may convene into Executive Session(s) from time to time as deemed necessary during the meeting for any posted agenda item and may receive advice from its attorney as permitted by law.

CALL TO ORDER

INVOCATION

The City of Azle is accepting volunteers from all Religions and Denominations to provide the invocation at the beginning of the City Council meeting. If you are interested in giving the invocation at a future meeting, please call the city secretary's office at 817-444-7101 or email: yhoffman@cityofazle.org

Larry Davis, senior pastor at Grace & Faith Center.

PLEDGE OF ALLEGIANCE

PUBLIC PARTICIPATION

This is an opportunity for the public to address the City Council on posted agenda items or non-agenda items. In order to address the Council, please complete a Speaker's Request Form and submit to the City Secretary prior to the start of the council meeting. All comments must be directed to the Presiding Officer, rather than an individual council member or city staff. All speakers must refrain from personal attacks toward any individual. Comments are limited to three (3) minutes and must pertain to the subject matter listed on the Speaker's Request Form. Speakers requiring the assistance of a translator shall be provided four (4) minutes. Council may not comment publicly on non-agenda items, but may direct the City Manager to resolve the matter or request the matter be placed on a future agenda. Public comments regarding non-agenda items shall not include any "deliberation" as defined by Chapter 551 of the Government Code, as now or hereafter amended. If you have a subject that may require City Council action, you may obtain a form from the City Secretary and request the item be placed on a future agenda.

PROCLAMATIONS

1. Senior Center Month
Alan Brundrett, Mayor

PRESENTATIONS

2. Parks Department and Parks Board.
Kyle Culwell, Parks Superintendent
3. Special Events Advisory Board.
Kyle Culwell, Parks Superintendent
4. FeedLot Food Truck Park
Tom Muir, City Manager

ACTION ITEMS

5. Consider and take action on the August 19, 2024 regular meeting and the August 26, 2024 special meeting.
Yael Hoffman, City Secretary
6. Consider any action appointing Damon Bethurum to a city boards or commissions.
Yael Hoffman, City Secretary

7. Consider any action on an appeal to the City of Azle Code of Ordinances, Article 6.08, Tree Preservation, Section 6.08.003, Applicability, to allow the removal of trees prior to submission of a building permit for an undeveloped residential lot located at 1325 Park Street, a 1.53-acre tract of land located on the north side of Park Street, approximately 620 feet east of S. Ash. Avenue, and zoned as Single-Family One (SF-1) District. Case No. TR2024-03

David Hawkins, Director of Planning and Development

8. Consider any action on Resolution No. 2024-14 approving a negotiated settlement regarding Atmos Energy Corp. – Mid-Tex Division's 2024 RRM filings.

Tom Muir, City Manager

9. Consider any action authorizing the City Manager to execute an Interlocal Agreement with the Fort Worth Transportation Authority (Trinity Metro) to provide door-to-door transportation services to elderly and disabled citizens.

Susie Hiles, Assistant to the City Manager

DISCUSSION ITEMS

10. Tattoo parlors

Tom Muir, City Manager

ITEMS TO BE PLACED ON FUTURE MEETING AGENDAS

MAYOR/COUNCIL COMMENTS OF COMMUNITY INTEREST

ADJOURNMENT

I, the undersigned authority, do hereby certify the above Agenda was posted at City Hall on 08/30/2024, at the City's official bulletin board and is readily accessible to the public at all times in accordance with V.T.C.A. Chapter 551, Texas Government Code.



Yael Hoffman, TRMC, CMC
City Secretary

This facility is wheelchair accessible and handicapped parking spaces are available. Auxiliary aids and services are available to a person when necessary to afford an equal opportunity to participate in city functions and activities. Auxiliary aids and services or accommodations should be requested forty-eight hours prior to the scheduled starting time by calling the City Secretary's Office at 817-444-7101. Complete City Council agenda packet is available for review at the City Secretary's Office and on our website www.cityofazle.org.



Presenter: Alan Brundrett, Mayor

Agenda Item: Senior Center Month

Background and Explanation:

Proclamation for Senior Center Month.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

None



Presenter: Kyle Culwell, Parks Superintendent

Agenda Item: Parks Department and Parks Board.

Background and Explanation:

Annual departmental presentation - Parks Department and Parks Board.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

None



Presenter: Kyle Culwell, Parks Superintendent
Agenda Item: Special Events Advisory Board.

Background and Explanation:

Annual presentation - Special Events Advisory Board.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

None



Presenter: Tom Muir, City Manager

Agenda Item: FeedLot Food Truck Park

Background and Explanation:

Staff will provide an update on upcoming events at the FeedLot.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

None



Presenter: Yael Hoffman, City Secretary

Agenda Item: Consider and take action on the August 19, 2024 regular meeting and the August 26, 2024 special meeting.

Background and Explanation:

Procedural.

Board/Commission/Committee Recommendation:

Staff Recommendation:

Attachments:

1. Regular Mtg. 08-19-24
2. Special Mtg. 08-26-24



MINUTES Regular Meeting Azle City Council

505 W. Main Street
Azle, Texas 76020

August 19, 2024

6:00 PM

Council Chambers

CALL TO ORDER

Mayor Brundrett called the meeting to order at 6:02 PM.

Members Present:

Mayor Alan Brundrett
Mayor Pro Tem Randa Goode
Councilmember Derrick Nelson
Councilmember Amy Estes
Councilmember Stacy Peek
Councilmember Rouel Rothenberger
Councilmember Brian Conner

Staff Present:

Tom Muir	City Manager
Lawrence Bryant	Assistant City Manager
Yael Hoffman	City Secretary
Rick White	Director of Public Services
Kyle Culwell	Parks Superintendent
David Hawkins	Director of Planning and Development
Will Scott	Fire Chief
Lee Godbold	Assistant Fire Chief
Ben Hall	Police Chief
Kevin Rogers	Police Lieutenant
Martin Avila	Finance Director
Angelia Garrett	Assistant Finance Director

INVOCATION

Amy Collins - Missions Coordinator for Son Shine Ministries, gave the invocation.

PLEDGE OF ALLEGIANCE

Mayor Brundrett led the Pledge of Allegiance.

PUBLIC PARTICIPATION

None

PRESENTATIONS

1. Exceptional Performance of Duty - MADD award

Mayor Brundrett recognized Police Chief Ben Hall who invited Ms. Emma Dugas, MADD state program

manager, and Shay Harris, MADD program specialist, who presented the Distinguished Enforcement Hero award to Officer Gallardo for apprehending forty-one (41) intoxicated drivers in 2023.

ACTION ITEMS

2. Consider and take action on the August 5, 2024 regular council meeting minutes and the August 13, 2024 Budget workshop.

Councilmember Rothenberger moved to approve the minutes of the August 5, 2024 regular council meeting and the August 13, 2024 budget workshop, as presented. Mayor Pro Tem Goode seconded the motion.

Yes: (7) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Stacy Peek, Rouel Rothenberger, Brian Conner

3. Consider and take action on Resolution No. 2024-13 renewing the agreement for investment advisory services with Valley View Consulting, LLC for the two-year period ending September 2026.

Councilmember Rothenberger moved to approve Resolution No. 2024-13 renewing the agreement for investment advisory services with Valley View Consulting, LLC for the two-year period ending September 2026. Councilmember Estes seconded the motion.

Yes: (7) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Stacy Peek, Rouel Rothenberger, Brian Conner

4. Consider any action on Ordinance No. 2024-17 regarding a request to vacate and abandon certain portions of the street right-of-way of Oak Hill Trail in the City of Azle, Texas.

Mayor Brundrett introduced David Hawkins, Director of Planning and Development, who updated the council on this item. this item was tabled at the previous Council meeting. Included in the packet was a cost estimate on the value of the cul-de-sac rights-of-way as requested by the City Council. Mr. Vladimir Gernega, the property owner, addressed the City Council and stated that he would not want to pay for the cul-de-sac R.O.W. and wouldn't need the land. Discussion was held on various options for R.O.W. vacation and possible fire lane turnarounds/driveway locations from the end of the Oak Hill Trail street pavement to the front property line.

Councilmember Peek moved to approve Ordinance No. 2024-17 regarding a request to vacate and abandon certain portions of the street right-of-way of Oak Hill Trail in the City of Azle, Texas, as presented. Councilmember Estes seconded the motion.

Councilmember Peek amended her motion to vacate and abandon the cul-de-sac rights-of-way and the street rights-of-way up to the edge of the existing asphalt on Oak Hill Trail. Councilmember Estes seconded the motion.

Yes: (7) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Stacy Peek, Rouel Rothenberger, Brian Conner

PUBLIC HEARING

5. Conduct a public hearing on the Fiscal Year 2024-25 budget and set the date for adopting the budget.

City Manager Tom Muir gave a short overview of the proposed budget, noting this budget will raise more revenue from property taxes than last year's budget by \$1,529,327, which is a 17.43% increase.

Mayor Brundrett opened the public hearing at 6:45 PM.
No one spoke.

Mayor Brundrett closed the public hearing at 6:46 PM.

Councilmember Rothenberger moved that an action item be placed on the August 26, 2024 special council meeting agenda. Councilmember Peek seconded the motion.

Yes: (7) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Stacy Peek, Rouel Rothenberger, Brian Conner

6. Conduct a public hearing on the proposed ad valorem tax rate of \$0.6140869 for tax year 2024.

Mayor Brundrett recognized City Manager Tom Muir who gave a short overview of the tax rate and the required notices to be published. The proposed ad valorem tax rate for tax year 2024 is \$0.6140869, which is \$0.0122089 above the voter approval rate of \$0.6018780.

Mayor Brundrett opened the public hearing at 6:49 PM.

No one spoke.

Mayor Brundrett closed the public hearing at 6:49 PM.

7. Conduct a public hearing on the proposed water and sewer rates for FY 2024-25.

City Manager Muir advised that a review of the water and sewer rates is a part of the budget process, and no changes are being proposed for the FY 2024-2025 budget year.

Mayor Brundrett opened the public hearing at 6:50 PM.

No one spoke.

Mayor Brundrett closed the public hearing at 6:51 PM.

ITEMS TO BE PLACED ON FUTURE MEETING AGENDAS

None.

MAYOR/COUNCIL COMMENTS OF COMMUNITY INTEREST

- A draft of the comprehensive plan will be sent to council members and published on the city's website.
- 09-10-2024 - a public meeting is scheduled seeking public comments on the comprehensive plan.
- 09-14-2024 - Sting Fling event on Main Street.

ADJOURNMENT

Mayor Brundrett adjourned at 6:58 PM.

Presented and approved on 09-03-2024.

Alan Brundrett, Mayor

Attest:

Yael Hoffman, TRMC, CMC
City Secretary



MINUTES
Special Meeting
Azle City Council

505 W. Main Street
Azle, Texas 76020

August 26, 2024

6:00 PM

Community Room

CALL TO ORDER

Mayor Brundrett called the meeting to order at 6:00 PM.

Members Present:

Mayor Alan Brundrett
Mayor Pro Tem Randa Goode
Councilmember Derrick Nelson
Councilmember Amy Estes
Councilmember Rouel Rothenberger
Councilmember Brian Conner

Members Absent:

Councilmember Stacy Peek

Staff Present:

Tom Muir	City Manager
Lawrence Bryant	Assistant City Manager
Yael Hoffman	City Secretary
Susie Hiles	Assistant to the City Manager
Will Scott	Fire Chief
Lee Godbold	Assistant Fire Chief

PUBLIC PARTICIPATION

None.

ACTION ITEMS

1. **Consider any action on Ordinance No. 2024-20 setting forth the expenditures/expenses to conduct each fund for the municipal government of the City of Azle, Texas for the period beginning October 1, 2024 and ending September 30, 2025, appropriating money for the various funds, setting out the purposes of such various funds, and providing an effective date.**

Councilmember Nelson moved to approve Ordinance No. 2024-20 setting forth the expenditures/expenses to conduct each fund for the municipal government of the City of Azle, Texas for the period beginning October 1, 2024 and ending September 30, 2025, appropriating money for the various funds, setting out the purposes of such various funds, and providing an effective date. Councilmember Conner seconded the motion.

Yes: (6) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Rouel Rothenberger, Brian Conner

2. Consider any action on ratifying the property tax increase reflected in the FY 2024-25 budget.

Councilmember Conner moved to ratify the property tax revenue increase reflected in the FY 2024-25 budget. Councilmember Estes seconded the motion.

Yes: (6) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Rouel Rothenberger, Brian Conner

3. Consider any action on Ordinance No. 2024-21 levying taxes for the uses and support of the municipal government of the City of Azle, Texas, for the fiscal year beginning October 1, 2024 and ending September 30, 2025, and providing for interest and sinking funds for the tax year 2024, and approving each levy for the specific purpose, and providing an effective date.

Councilmember Rothenberger moved to adopt Ordinance No. 2024-21 and that the property tax rate be increased by the adoption of a tax rate of \$0.6140869, which is effectively a 12.75 percent increase in the tax rate. Councilmember Conner seconded the motion.

Yes: (6) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Rouel Rothenberger, Brian Conner

4. Consider any action on Ordinance No. 2024-22 amending Appendix A of the Azle Municipal Code to reestablish water base rates, sewer base rates, and related fees for FY 2024-25.

Councilmember Rothenberger moved to approve Ordinance No. 2024-22 amending Appendix A of the Azle Municipal Code to reestablish water base rates, sewer base rates, and related fees for FY 2024-25. Councilmember Conner seconded the motion.

Yes: (6) Alan Brundrett, Randa Goode, Derrick Nelson, Amy Estes, Rouel Rothenberger, Brian Conner

ADJOURNMENT

Mayor Brundrett adjourned at: 6:04 PM.

Presented and approved on 09-03-2024

Alan Brundrett, Mayor

Attest:

Yael Hoffman, TRMC, CMC
City Secretary



Presenter: Yael Hoffman, City Secretary

Agenda Item: Consider any action appointing Damon Bethurum to a city boards or commissions.

Background and Explanation:

We received an application from Damon Bethurum to serve on a City board.

Board/Commission/Committee Recommendation:

Staff Recommendation:

Attachments:

1. Boards and Commissions Application - Damon Bethurum



Boards and Commissions Application

The following information is necessary to apply for potential service on a City of Azle Board or Commission. The information you provide will become a public record and available to the press and the public. In order to apply and serve as a Board or Commission member, you must meet eligibility requirements of the specific Board or Commission for which you apply. Please fill out this form and submit it to the Office of the City Secretary at 505 W. Main St. Azle, TX 76020 or by fax at 817.444.7149 By signing this application you are acknowledging that you have applied for an appointed position with the City, and agree to serve on the Board or Commission for which you have applied in good faith.

Personal Information

Name	Damon Bethurum
E-Mail	dbethurum5@gmail.com
Address	1317 Pistachio Dr.
City	Azle
State	TX
Zip	76020
Phone (H):	6824385789
Length of Residence in Azle:	35

You must be a resident of Azle for at least 12 consecutive months preceding your appointment

Registered Voter	Yes
Have you or do you currently serve on any City Board or Commission?	No

Professional Information

Business Name	Davita
Profession	BioMed
Business Address	1203 crestsides Dr.
City	Coppell
State	TX
Zip	75019
Business Phone	9723041327

Please briefly tell us why you are interested in serving on a Board or Commission:	My experience serving on the Zoning boards in the past has honed my ability to lead initiatives. I am particularly drawn to this position because of my commitment to the city of Azle which has been my home for over thirty years , and I am eager to contribute my skills and insights to help achieve its goals.
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What do you think qualifies you to serve on a Board or Commission?	I have served previously on the boards in years past.
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Please indicate your area(s) of interest. You may select one option or select more by ranking them according to your preferences.	• Crime Control & Prevention District Board • Planning & Zoning Commission • Zoning Board of Adjustment
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Have you attended any meetings of the Board/Commission for which you wish to be considered?	Yes
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Will you commit to:	Frequent Involvement
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I certify that the foregoing information is true and correct.

Signature





Presenter: David Hawkins, Director of Planning and Development

Agenda Item: Consider any action on an appeal to the City of Azle Code of Ordinances, Article 6.08, Tree Preservation, Section 6.08.003, Applicability, to allow the removal of trees prior to submission of a building permit for an undeveloped residential lot located at 1325 Park Street, a 1.53-acre tract of land located on the north side of Park Street, approximately 620 feet east of S. Ash. Avenue, and zoned as Single-Family One (SF-1) District. Case No. TR2024-03

Background and Explanation:

The purpose of this appeal is to consider allowing the removal of trees prior to issuance of a building permit for the construction of a new single-family residence on an undeveloped property. Section 6.08.003 of the Code of Ordinances requires a tree survey and tree mitigation plan to be submitted along with a Building Permit application so it may be properly identified what protected trees are being removed and what would be required to be mitigated. The applicant has provided a tree survey illustrating all the protected trees on the property and identified the ones planned for removal. Protected trees are trees (as listed within the Tree Preservation Ord.) that are 6" caliper or greater in size. The applicant intends to only remove the ones necessary for providing access to the lot and future driveway, where the new residence would be located, and underneath the powerlines along Park St. A property survey and building plan was also included, showing the proposed footprint and location of the new house on the property. The attached tree survey shows a total of 90 protected trees on the property with a total of 979.25 caliper inches. 26 trees equaling 257 caliper inches are planned to be removed from the property due to the construction of the new residence or if dead or in poor condition.

Undeveloped Single-Family Residential Lot Tree Removal Regulations:

During the construction of a single-family residential lot, all trees located within the building pad, including the driveway and public sidewalk as shown on a site plan approved by the City, may be removed and shall be exempt from the tree protection and replacement requirements. An additional twenty percent (20%) of the total remaining protected trees on a lot may be removed without penalty for other construction purposes such as parking, patio, septic tank and lateral lines, swimming pool and deck areas. Any additional tree removal in excess of twenty percent (20%) shall be subject to the tree replacement and mitigation requirements per Section 6.08.003 (3) of the Tree Preservation Ordinance.

Tree Mitigation Requirements:

The tree survey shows a total of 26 trees equaling 257 caliper inches that are exempted from mitigation due to their location within the building pad, driveway, and right-of-way (overhead power lines). Based on the proposed tree survey, there is no tree mitigation required for this request.

Tree Appeal Request:

The applicant is requesting to allow advanced tree removal and lot grading prior to the issuance of the building permit for a new single-family residence. The trees planned for removal would be considered exempted from mitigation if they were part of a building permit application.

Board/Commission/Committee Recommendation:

On August 15, 2024, the Tree Board recommended approval of this Tree Preservation Ord. Appeal as presented by a vote of 5-0 (Commissioners Arneson and Simmons were absent).

Appeals to the Tree Preservation Ordinance requirements requires a recommendation by the Tree Board (a.k.a. Planning and Zoning Commission) and final action by the City Council.

Section 6.08.006 of the Tree Preservation Ordinance states that the Tree Board and Council shall consider a tree removal permit based on the following criteria:

- 1. Whether or not a reasonable accommodation or alternative solution can be made to accomplish the desired activity without the removal of the tree;*
- 2. The cost of preserving the tree as a factor of the project's cost;*
- 3. Whether the tree is worthy of preservation given its age and remaining life expectancy, current health, and any other influential factors as determined by the planning and zoning department and the parks department. In the event there is disagreement between the two departments, a disinterested third-party arborist may be retained for a professional opinion;*
- 4. The effect of the removal on erosion, soil moisture, retention, flow of surface waters, and drainage systems;*
- 5. The need for buffering of residential areas from the noise, glare, and visual effects of nonresidential uses;*
- 6. Whether the tree interferes with a utility service;*
- 7. Whether the proposed tree replacement pursuant to the tree replacement requirements hereof adequately mitigates the removal of the tree;*
- 8. Any other factors deemed to be in the interest of preserving or protecting the health, safety and welfare of the city and its citizens.*

Staff Recommendation:

Staff forwards this appeal to the Tree Preservation Ordinance request to the City Council for their consideration.

Attachments:

1. Tree Removal Request Letter - 1325 Park St.
2. Tree Survey List - 1325 Park St.
3. Tree Survey Exhibit - 1325 Park St.
4. Property Survey - 1325 Park St.
5. Letter - Density of Trees
6. House Elevation & Dead Trees - 1325 Park St.

City of Azle
July 26, 2024

Subject: Request for Tree Removal Permit

Dear Mr. Hawkins and Tree Board,

I hope this message finds you well. I am writing to formally request a permit for the removal of trees from my property located at 1325 Park Street, Azle, TX. This is in accordance with Tree Preservation Ordinance Sec. 6.08.003 para. 2.

The following factors necessitate the removal of these trees. Firstly, the dense underbrush and large number of trees on the site are currently impeding necessary site surveying and grading work, which is a prerequisite to obtaining a building permit. Secondly, the cost involved in simultaneously removing trees and constructing our homestead is cost prohibitive. Due to financial constraints we plan on phasing the improvement of our property as follows - 1) Tree and underbrush removal; 2) Site survey and platting; 3) Site grading and infrastructure; 4) Structure build and finish out.

I kindly request your approval to proceed with the removal of these trees to facilitate the necessary groundwork and to ensure the successful development of the property in accordance with local regulations and environmental considerations.

Please find enclosed the required documentation, including a detailed plan outlining the proposed tree removal and development phases. Should you require any additional information or need clarification on any aspect of this request, please do not hesitate to contact me at 972-743-4073 or jittaylor53@gmail.com.

Thank you for considering my application. I look forward to your favorable response at your earliest convenience.

Sincerely,

Joyce Taylor and Robert Stewart
279 Marina Drive
Azle, Texas 75020

Exhibit A

REPORT



Urban Renewal, Inc.
PO Box 13764
Arlington, TX 76094
(817) 307-0967

December 5, 2022

Joyce Taylor
1325 Park St
Azle, Texas 76020

Dear Ms. Taylor:

On December 3, 2022, I performed a tree survey of all of the protected trees at 1325 Park St. in Azle, Texas. I measured the DBH (Diameter Breast Height) of each tree. I then tagged them with a writeable aluminum tag. I also put orange flagging on each of them. I measured a total of 91 trees. "Protected" tree as defined in the Azle ordinance is any tree 6" or greater in DBH on their list. There are a lot more trees on the property but they are all smaller than 6 inches in diameter at four and a half feet above ground level (DBH). See attached spreadsheet.

All of the trees are in good condition except:

- 1) The trees under the powerlines along the front of the property.
- 2) The half dead American elm by the drive.
- 3) Blackjack oak near utility easement with decay along trunk

If you have any questions, please call me at 817-307-0967.

Sincerely,

Eugene Gehring
Urban Renewal, Inc.
ISA Board Certified Arborist TX-1154B
ISA Tree Risk Qualified

Tree #1	Common name	Scientific name	DBH	Stem 1	Stem 2	Stem 3	Condition	notes
1	Pecan	<i>Carya illinoensis</i>	10				Poor	Under powerline - topped - needs to be removed
2	Pecan	<i>Carya illinoensis</i>	11				Poor	Under powerline - topped - needs to be removed
3	Pecan	<i>Carya illinoensis</i>	9				Poor	Under powerline - topped - needs to be removed
4	Pecan	<i>Carya illinoensis</i>	8				Poor	Under powerline - topped - needs to be removed
5	Pecan	<i>Carya illinoensis</i>	8				Poor	Under powerline - topped - needs to be removed
6	Cedar Elm	<i>Ulmus crassifoli</i>	9	6	6		Poor	Under powerline - topped - needs to be removed
7	Pecan	<i>Carya illinoensis</i>	6.5				Poor	Under powerline - topped - needs to be removed
8	Pecan	<i>Carya illinoensis</i>	6				Poor	Under powerline - topped - needs to be removed
9	Cedar Elm	<i>Ulmus crassifoli</i>	6				Good	
10	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
11	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
12	Cedar Elm	<i>Ulmus crassifoli</i>	7				Good	
13	American Elm	<i>Ulmus Americana</i>	6.5				Good	
14	American Elm	<i>Ulmus Americana</i>	12.5				Good	
15	Cedar Elm	<i>Ulmus crassifoli</i>	6				Good	
16	American Elm	<i>Ulmus Americana</i>	10.5				Poor	Half dead - needs to be removed
17	Cedar Elm	<i>Ulmus crassifoli</i>	8.5				Good	
18	American Elm	<i>Ulmus Americana</i>	19				Good	
19	Cedar Elm	<i>Ulmus crassifoli</i>	6				Good	
20	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
21	Cedar Elm	<i>Ulmus crassifoli</i>	9				Good	
22	Blackjack Oak	<i>Quercus marilandica</i>	12.5				Good	
23	Post Oak	<i>Quercus Stellata</i>	9.5				Good	
24	Bois Darc	<i>Maclura pomifera</i>	9				Good	
25	Post Oak	<i>Quercus Stellata</i>	25				Good	
26	Post Oak	<i>Quercus Stellata</i>	38				Good	
27	Cedar Elm	<i>Ulmus crassifoli</i>	16				Good	
28	Pecan	<i>Carya illinoensis</i>	8.5				Good	
29	Box Elder	<i>Acer Negundo</i>	15				Good	
30	Blackjack Oak	<i>Quercus marilandica</i>	10	7	6		Good	
31	Cedar Elm	<i>Ulmus crassifoli</i>	11				Good	
32	Cedar Elm	<i>Ulmus crassifoli</i>	10				Good	
33	Pecan	<i>Carya illinoensis</i>	10				Good	
34	American Elm	<i>Ulmus Americana</i>	21.5				Good	
35	Post Oak	<i>Quercus Stellata</i>	12				Good	
36	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
37	Gum bumelia	<i>Sideroxylon lanuinsum</i>	13.25	7	6.5	6	Good	
38	Cedar Elm	<i>Ulmus crassifoli</i>	6				Good	
39	Black locust	<i>Robinia pseudoacacia</i>	8				Good	
40	Pecan	<i>Carya illinoensis</i>	20.5	15.5	10		Good	
41	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
41	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
42	Cedar Elm	<i>Ulmus crassifoli</i>	7				Good	
43	Cedar Elm	<i>Ulmus crassifoli</i>	7				Good	
44	Pecan	<i>Carya illinoensis</i>	6				Good	
45	Pecan	<i>Carya illinoensis</i>	14				Good	
46	Cedar Elm	<i>Ulmus crassifoli</i>	10				Good	
47	Pecan	<i>Carya illinoensis</i>	8.5				Good	
48	Pecan	<i>Carya illinoensis</i>	16	12	8		Good	
49	Blackjack Oak	<i>Quercus marilandica</i>	12.5				Poor	Major decay in trunk - Remove?
50	American Elm	<i>Ulmus Americana</i>	34.5				Good	
51	Cedar Elm	<i>Ulmus crassifoli</i>	6.5				Good	
52	American Elm	<i>Ulmus Americana</i>	18				Good	
53	Pecan	<i>Carya illinoensis</i>	6.5				Good	
54	Pecan	<i>Carya illinoensis</i>	8				Good	
55	Pecan	<i>Carya illinoensis</i>	7				Good	
56	Cedar Elm	<i>Ulmus crassifoli</i>	7.5				Good	
57	Pecan	<i>Carya illinoensis</i>	14.5	8	7.5	5.5	Good	
58	American Elm	<i>Ulmus Americana</i>	8				Good	
59	American Elm	<i>Ulmus Americana</i>	8				Good	
60	Pecan	<i>Carya illinoensis</i>	13	9	8		Good	
61	Pecan	<i>Carya illinoensis</i>	10				Good	
62	Pecan	<i>Carya illinoensis</i>	7				Good	
63	Pecan	<i>Carya illinoensis</i>	7				Good	
64	Pecan	<i>Carya illinoensis</i>	7				Good	

65	Pecan	<i>Carya illinoensis</i>	27	Good	
66	Red cedar	<i>Juniperus virginiana</i>	6.5	Good	
67	Cedar Elm	<i>Ulmus crassifoli</i>	6.5	Good	
68	Cedar Elm	<i>Ulmus crassifoli</i>	7.5	Good	
69	Pecan	<i>Carya illinoensis</i>	8	Good	
70	Pecan	<i>Carya illinoensis</i>	10.5	Good	
71	American Elm	<i>Ulmus Americana</i>	28.5	Good	
72	Pecan	<i>Carya illinoensis</i>	13	Good	
73	Pecan	<i>Carya illinoensis</i>	7	Good	
74	Pecan	<i>Carya illinoensis</i>	9	Poor	Under powerline - topped - needs to be removed
75	Pecan	<i>Carya illinoensis</i>	8	Good	
76	Pecan	<i>Carya illinoensis</i>	42	Good	
77	Redcedar	<i>Juniperus virginiana</i>	10	Good	
78	Cedar Elm	<i>Ulmus crassifoli</i>	6.5	Good	
79	Pecan	<i>Carya illinoensis</i>	6	Good	
80	Pecan	<i>Carya illinoensis</i>	7	Good	
81	Pecan	<i>Carya illinoensis</i>	6	Good	
82	Pecan	<i>Carya illinoensis</i>	10	Good	
83	Pecan	<i>Carya illinoensis</i>	6.5	Good	
84	Pecan	<i>Carya illinoensis</i>	7	Good	
85	American Elm	<i>Ulmus Americana</i>	14	Good	
86	Pecan	<i>Carya illinoensis</i>	7	Poor	Under powerline - topped - needs to be removed
87	Pecan	<i>Carya illinoensis</i>	7	Good	
88	Pecan	<i>Carya illinoensis</i>	10	Good	
89	Pecan	<i>Carya illinoensis</i>	6	Good	
90	Pecan	<i>Carya illinoensis</i>	6	Good	

We are asking to remove the following trees prior to obtaining a building permit because we are clearing the property of underbrush and small sapplings. Dirt needs to be brought in to level the property and have proper drainage. Untl the property is cleared we are unable to determine how much dirt is needed and obtain an early grading permit. It is more cost effect for us to have the trees removed at the same time we are paying to have the property cleared. We are having our house plans engineered and plan to start the build in late 2025. preliminary plans attached

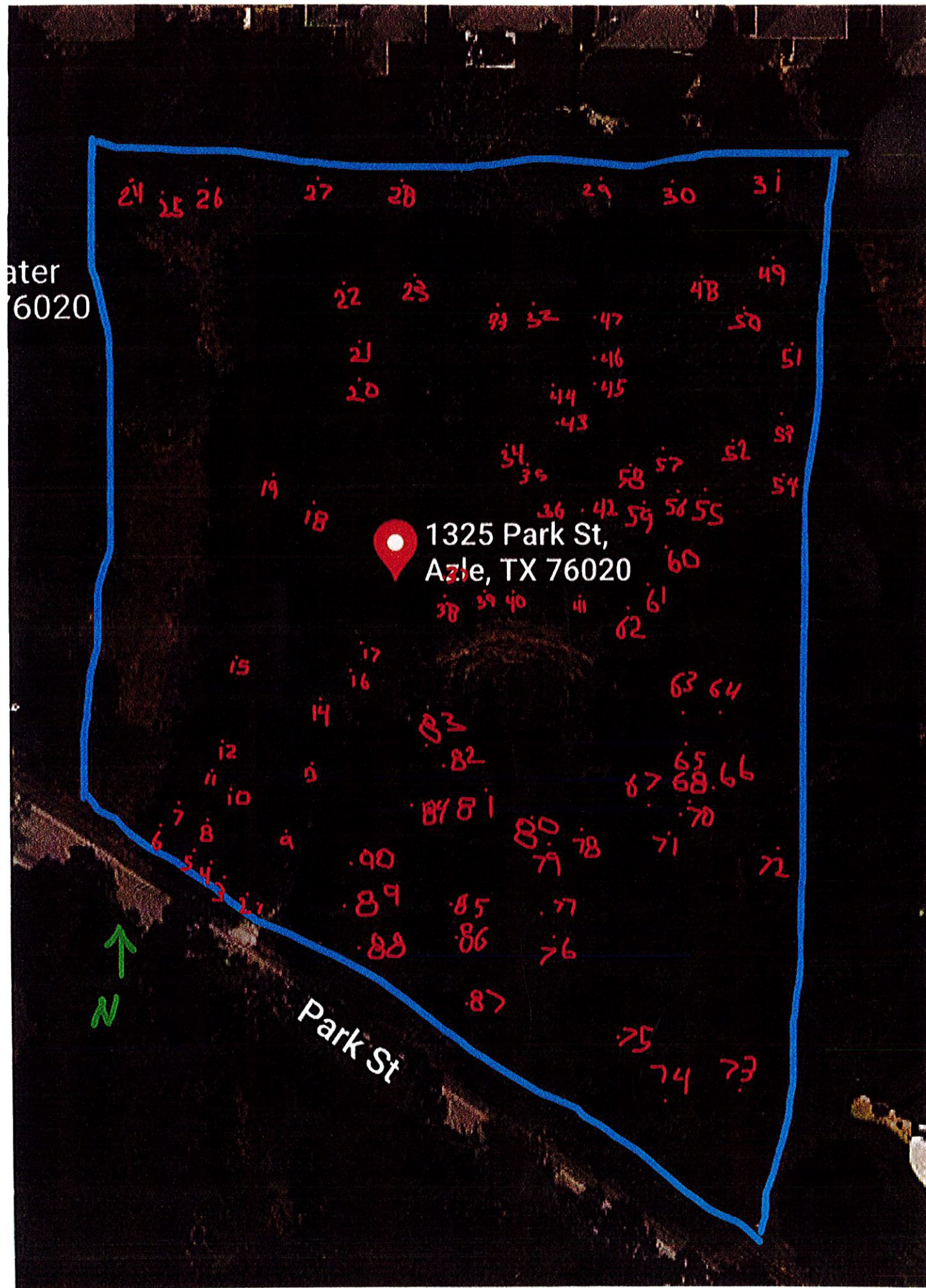
Requested trees to be removed per survey

Tree #	Common Name	DBH	Reason Removal
1	Pecan	10	under powerlines
2	Pecan	11	under powerlines
3	Pecan	9	under powerlines
4	Pecan	8	under powerlines
5	Pecan	8	under powerlines
6	Cedar Elm	9	under powerlines
7	Pecan	6.5	under powerlines
13	American Elm	6.5	enterance access
14	American Elm	12.5	enterance access
16	American Elm	10.5	dead
17	Cedar Elm	8.5	enterance access
18	American Elm	19	enterance access
34	American Elm	21.5	home build site
35	Post Oak	12	home build site
36	Cedar Elm	6.5	home build site
38	Cedar Elm	6	home build site
40	Pecan	20.5	home build site
41	Cedar Elm	6.5	home build site
42	Cedar Elm	7	home build site
43	Cedar Elm	7	home build site
44	Pecan	6	home build site
58	American Elm	8	home build site
59	American Elm	8	home build site
61	Pecan	10	home build site
62	Pecan	7	home build site
49	Blackjack Oak	12.5	poor condisiton,
Total Protected Tress requested for Removal		26	
Total Protecred Trees per survey		90	

NOTES

10 additional pecan trees are marked to keep oustide of build site and not included on survey.

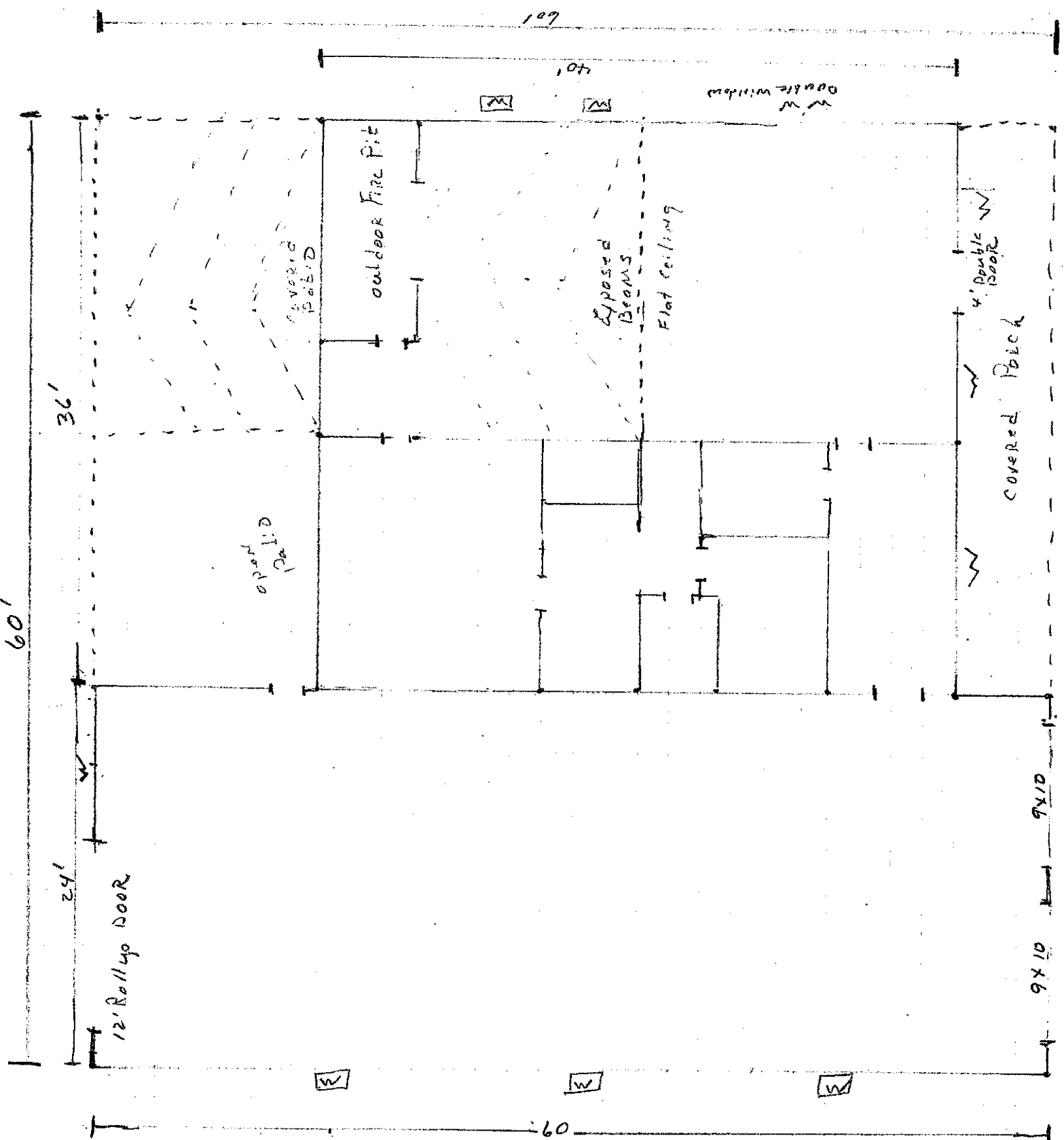
We are requesting only protected trees within the build site, driveway and right-of-ways be removed. Please consider our request to remove these trees under Article 6.08, section 6.08.003,2c as an undeveloped single-family residential lot.



~~Page 24 of 57~~

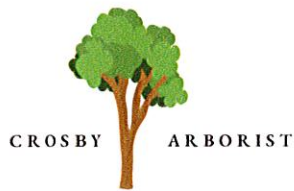
[illegible]

covered! Porch Bold



Slab 60 x 60 ?
House 36 x 40
Shop 24 x 60

Bullet Point. Density of trees.



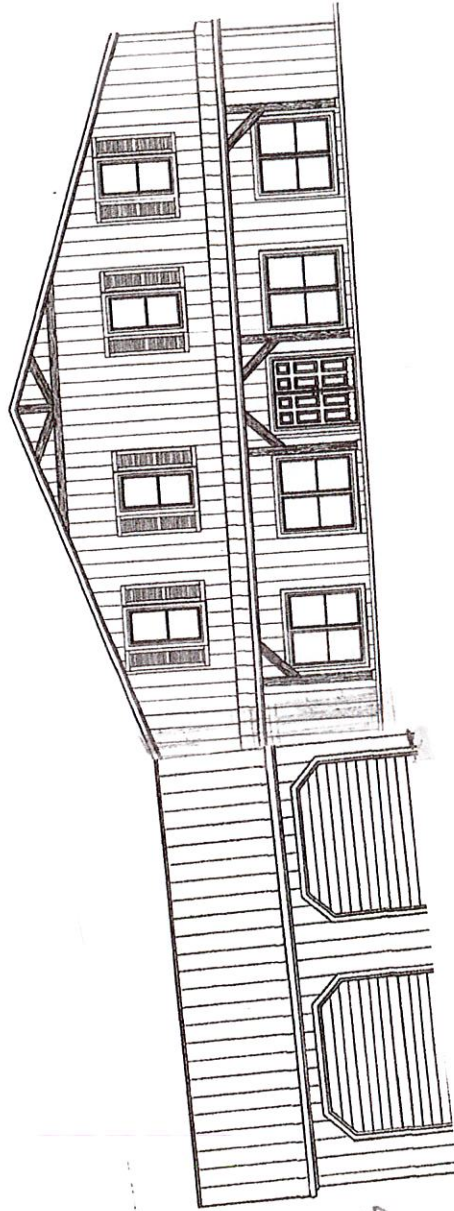
Apr 27, 2024 · How far apart should Pecan trees be planted? Pecan trees should be spaced 40 to 60 feet apart to allow for proper canopy development and nut output.

Problems of having trees too close

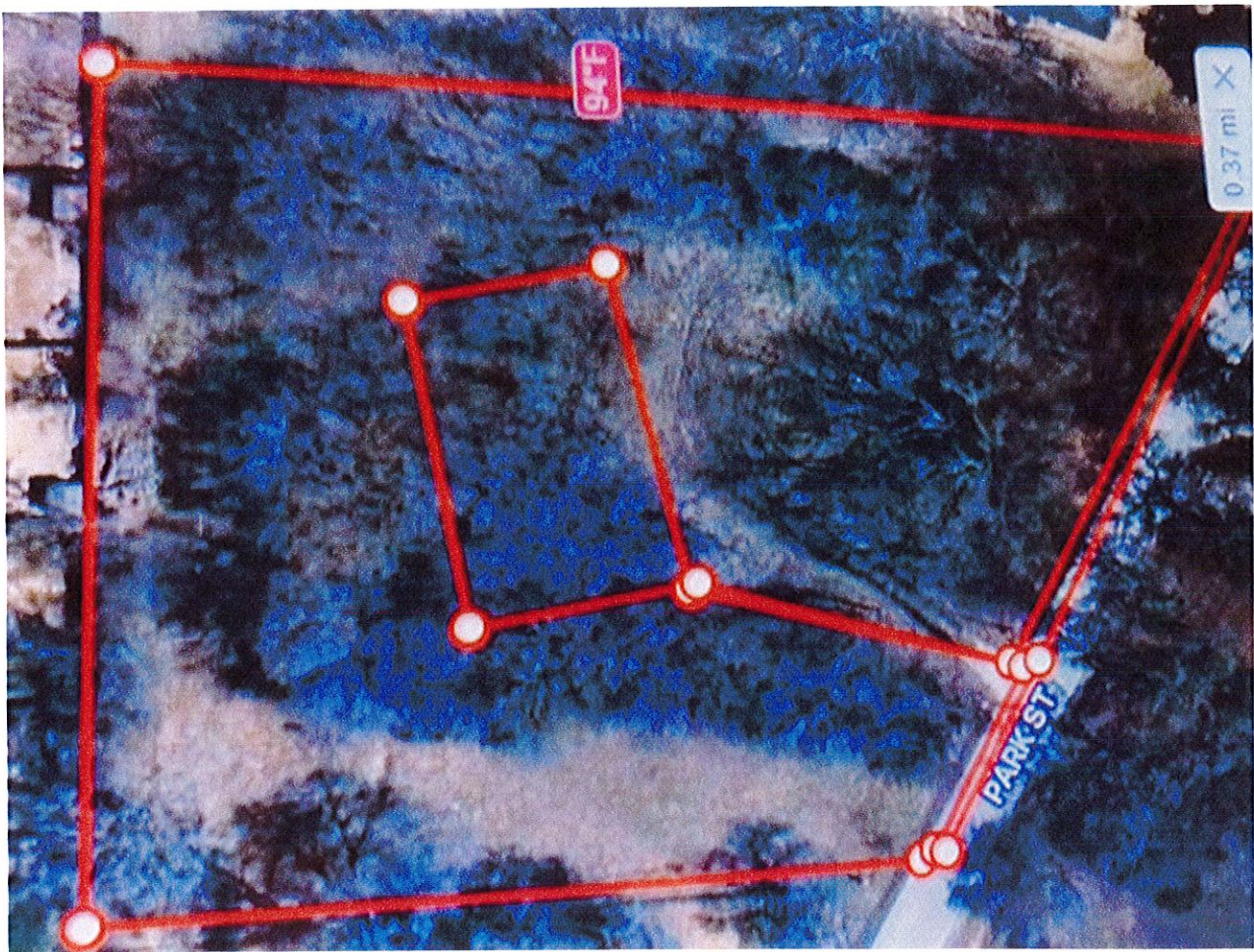
When you plant trees together, they require plenty of space to spread their branches above and roots below.

A number of problems arise if you plant trees too close together. Having trees packed together creates a canopy of leaves above that blocks sunlight, causing both trees and the plant life below to work extra hard to try to reach the sunlight they need. This leaves no energy for flower production or fruiting. It also makes trees weaker, and you might notice a strange growth pattern since they are branching out in all directions, trying to find some sunlight.

When trees are planted too close together, the lack of air circulation can cause mold and mildew to form on trees. If the branches and leaves are close enough to touch neighboring trees, the mold and mildew can spread between trees.



2-9-
Data
doors



Tree #16 dead



Density of trees
on build site





Presenter: Tom Muir, City Manager

Agenda Item: Consider any action on Resolution No. 2024-14 approving a negotiated settlement regarding Atmos Energy Corp. – Mid-Tex Division’s 2024 RRM filings.

Background and Explanation:

The City, along with 181 other cities served by Atmos, is a member of the Atmos Cities Steering Committee (ACSC). In 2007, ACSC and Atmos settled a rate application filed by Atmos pursuant to Section 104.301 of the Texas Utilities Code for an interim rate adjustment commonly referred to as a GRIP filing (arising out of the Gas Reliability Infrastructure Program legislation). That settlement created a substitute rate review process, referred to as RRM, as a substitute for future filings under the GRIP statute. Since 2007, there have been several modifications to the original RRM tariff. The most recent iteration of an RRM tariff was reflected in an ordinance adopted in 2018 by ACSC cities (Ordinance No. 2018-04, adopted March 6, 2018). On April 1, 2024, Atmos filed a rate request pursuant to the RRM tariff adopted by ACSC members. Atmos claimed that its cost-of-service in a test year ending December 31, 2023, entitled it to additional system-wide revenues of \$196.8 million.

Application of the standards set forth by ACSC’s RRM tariff required Atmos to reduce its request to \$182.5 million, of which \$132.6 million would be applicable to ACSC members. ACSC’s consultants concluded that the system-wide deficiency under the RRM regime should be \$149.6 million instead of the claimed \$182.5 million. The ACSC Executive Committee is recommending a negotiated settlement of \$164.7 million. The effective date for the new rates is October 1, 2024 – please see attached Resolution No. 2024-14. Atmos generated proof that the rate tariffs attached to the resolution will generate \$164.7 million in additional revenues on a system-wide basis. ACSC consultants have agreed that Atmos’s proof of revenues is accurate.

The impact of the settlement on average residential rates is an increase of \$5.52 on a monthly basis, or 6.84 percent. The increase for average commercial usage will be \$13.39 or 3.44 percent.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

Approve Resolution 2024.14.

Attachments:

1. Resolution 2024-14 Atmos Mid-Tex 2024 RRM Settlement
2. CY23 MTX RRM - Pension Benchmark
3. CY23 MTX RRM - Average Bill
4. CY23 MTX RRM - Tariffs

RESOLUTION NO. 2024-14

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF AZLE TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2024 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.

WHEREAS, the City of Azle Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the

Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2024, Atmos Mid-Tex filed its 2024 RRM rate request with ACSC Cities based on a test year ending December 31, 2023; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2024 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$164.7 million on a system-wide basis with an Effective Date of October 1, 2024; and

WHEREAS, ACSC agrees that Atmos' plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF AZLE TEXAS:

Section 1. That the findings set forth in this Resolution are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$164.7 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2024 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

Section 4. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$164.7 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 5. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2024 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 8. That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2024.

Section 11. That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF AZLE
TEXAS, BY A VOTE OF ____ TO ____, ON THIS THE 3rd DAY OF SEPTEMBER 2024

Alan Brundrett, Mayor

ATTEST:

Yael Hoffman, City Secretary

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2023

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark -						
	Fiscal Year 2024 Willis Towers Watson Report as adjusted	\$ 1,402,365	\$ (1,146,665)	\$ 2,186,549	\$ (4,070,086)	\$ 278,107	
2	Allocation Factor	45.93%	45.93%	82.00%	82.00%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,172	\$ (526,717)	\$ 1,792,929	\$ (3,337,394)	\$ 278,107	\$ (1,148,903)
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	81.70%	81.70%	38.85%	38.85%	11.24%	
8							
9	Summary of Costs to Approve:						
10	Total Pension Account Plan	\$ 526,315		\$ 696,536			\$ 1,222,851
11	Total Post-Employment Benefit Plan		\$ (430,349)		\$ (1,296,547)		(1,726,896)
12	Total Supplemental Executive Benefit Plan					\$ 31,256	31,256
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 526,315	\$ (430,349)	\$ 696,536	\$ (1,296,547)	\$ 31,256	\$ (472,789)

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
1	<u>Rate R @ 42.8 Ccf</u>				
2	Customer charge	\$ 22.25			
3	Consumption charge 42.8 CCF X \$ 0.48567 =	20.79			
4	Rider GCR Part A 42.8 CCF X \$ 0.27958 =	11.97			
5	Rider GCR Part B 42.8 CCF X \$ 0.47494 =	20.33			
6	Subtotal	\$ 75.34			
7	Rider FF & Rider TAX \$ 75.34 X 0.07196 =	5.42			
8	Total	<u>\$ 80.76</u>			
9					
10	Customer charge		\$ 22.95		
11	Consumption charge 42.8 CCF X \$ 0.58974 =		25.24		
12	Rider GCR Part A 42.8 CCF X \$ 0.27958 =		11.97		
13	Rider GCR Part B 42.8 CCF X \$ 0.47494 =		20.33		
14	Subtotal		\$ 80.49		
15	Rider FF & Rider TAX \$ 80.49 X 0.07196 =		5.79		
16	Total		<u>\$ 86.28</u>	\$ 5.52	6.84%
17					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
18	<u>Rate C @ 363.6 Ccf</u>				
19	Customer charge	\$ 72.00			
20	Consumption charge 363.6 CCF X \$ 0.18280 =	66.47			
21	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
22	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
23	Subtotal	\$ 363.07			
24	Rider FF & Rider TAX \$ 363.07 X 0.07196 =	26.13			
25	Total	<u>\$ 389.20</u>			
26					
27	Customer charge		\$ 81.75		
28	Consumption charge 363.6 CCF X \$ 0.19033 =	69.21			
29	Rider GCR Part A 363.6 CCF X \$ 0.27958 =	101.67			
30	Rider GCR Part B 363.6 CCF X \$ 0.33806 =	122.93			
31	Subtotal	\$ 375.56			
32	Rider FF & Rider TAX \$ 375.56 X 0.07196 =	27.03			
33	Total	<u>\$ 402.59</u>	<u>\$ 13.39</u>		3.44%
34					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
35	<u>Rate I @ 1335 MMBTU</u>				
36	Customer charge	\$ 1,382.00			
37	Consumption charge 1,335 MMBTU X \$ 0.7484 =	998.94			
38	Consumption charge 0 MMBTU X \$ 0.5963 =	-			
39	Consumption charge 0 MMBTU X \$ 0.2693 =	-			
40	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =	3,644.33			
41	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =	979.37			
42	Subtotal	\$ 7,004.64			
43	Rider FF & Rider TAX \$ 7,004.64 X 0.07196 =	504.08			
44	Total	<u>\$ 7,508.72</u>			
45					
46	Customer charge		\$ 1,587.75		
47	Consumption charge 1,335 MMBTU X \$ 0.6553 =		874.67		
48	Consumption charge 0 MMBTU X \$ 0.4799 =		-		
49	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
50	Rider GCR Part A 1,335 MMBTU X \$ 2.7303 =		3,644.33		
51	Rider GCR Part B 1,335 MMBTU X \$ 0.7337 =		979.37		
52	Subtotal		\$ 7,086.12		
53	Rider FF & Rider TAX \$ 7,086.12 X 0.07196 =		509.94		
54	Total		<u>\$ 7,596.06</u>	\$ 87.34	1.16%
55					

**ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2023**

Line No.	Description	Current	Proposed	Change	
				Amount	Percent
	(a)	(b)	(c)	(d)	(e)
56	Rate T @ 4645 MMBTU				
57	Customer charge	\$ 1,382.00			
58	Consumption charge 1,500 MMBTU X \$ 0.5684 =	852.60			
59	Consumption charge 3,145 MMBTU X \$ 0.4163 =	1,309.08			
60	Consumption charge 0 MMBTU X \$ 0.0893 =	-			
61	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =	3,407.90			
62	Subtotal	\$ 6,951.58			
63	Rider FF & Rider TAX \$ 6,951.58 X 0.07196 =	500.26			
64	Total	<u>\$ 7,451.84</u>			
65					
66	Customer charge		\$ 1,587.75		
67	Consumption charge 1,500 MMBTU X \$ 0.6553 =		982.95		
68	Consumption charge 3,145 MMBTU X \$ 0.4799 =		1,509.08		
69	Consumption charge 0 MMBTU X \$ 0.1029 =		-		
70	Rider GCR Part B 4,645 MMBTU X \$ 0.7337 =		3,407.90		
71	Subtotal		\$ 7,487.68		
72	Rider FF & Rider TAX \$ 7,487.68 X 0.07196 =		538.84		
73	Total		<u>\$ 8,026.52</u>	<u>\$ 574.68</u>	<u>7.71%</u>

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 22.95 per month
Rider CEE Surcharge	\$ 0.05 per month ¹
Total Customer Charge	\$ 23.00 per month
Commodity Charge – All <u>Ccf</u>	\$0.58974 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 81.75 per month
Rider CEE Surcharge	\$ 0.00 per month ¹
Total Customer Charge	\$ 81.75 per month
Commodity Charge – All Ccf	\$ 0.19033 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2024.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,587.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.6553 per MMBtu
Next 3,500 MMBtu	\$ 0.4799 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.1029 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
- R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.
- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- ADD = billing cycle actual heating degree days.
- BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2024	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.52	0.1526	88.98	0.7485
Austin	8.87	0.1343	213.30	0.9142
Dallas	12.38	0.2024	185.59	1.0974
Waco	8.71	0.1219	130.62	0.7190
Wichita Falls	10.20	0.1394	117.78	0.6435

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.



Presenter: Susie Hiles, Assistant to the City Manager

Agenda Item: Consider any action authorizing the City Manager to execute an Interlocal Agreement with the Fort Worth Transportation Authority (Trinity Metro) to provide door-to-door transportation services to elderly and disabled citizens.

Background and Explanation:

To renew the contract with Fort Worth Transportation Authority (Trinity Metro) to provide door-to-door transportation services for Azle's seniors and persons with disabilities for a variety of purposes such as medical appointments, shopping, recreation, school or work. Catholic Charities Fort Worth handles the scheduling and is the transportation provider. Trinity Metro administers this federally-funded program through Tarrant County Transportation Services (TCTS).

The Interlocal Agreement runs from October 1, 2024 through September 30, 2025, and the cost will remain the same at \$3,126, which shall be paid in three (3) equal installments of \$1,042. Rider cost remains unchanged since 2004 – \$2.50 for a one-way trip and Azle riders will still have guaranteed space each Monday.

Information on this service will continue to be published in the quarterly newsletter, *Tri-County Reporter's City Page*, the City web page/social media, as well as provided to the Senior Center.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

1. TCTS ILA Azle 2024-2025
2. TCTS Ridership2023-24

**INTERLOCAL AGREEMENT
FOR ADMINISTRATIVE COSTS FUNDING FOR
SECTION 5310 PROGRAM
BETWEEN
THE FORT WORTH TRANSPORTATION AUTHORITY
AND
THE CITY OF AZLE, TEXAS**

The Fort Worth Transportation Authority (“Trinity Metro”) and the City of Azle, Texas (“City”) are both local governmental entities as that term is used in Chapter 791, Interlocal Cooperation Contracts, V.T.C.A., Government Code. They shall sometimes be referred to collectively as the “Parties”.

WHEREAS, the City of Azle desires to provide door-to-door paratransit services for elderly and persons with disabilities within Tarrant County and does not have a transportation service nor is it a member of a transportation authority; and

WHEREAS, Trinity Metro is a federal grantee of the Federal Transit Administration and the Federal Transit Administration provides funding to States under Section 5310 of Title 49 of the United States Code, and the goal of the Section 5310 program is to provide transportation for elderly and disabled persons residing in cities that do not have public transportation available to them; and

WHEREAS, the Texas Department of Transportation (TxDOT) asked Trinity Metro to develop and implement a Section 5310 Tarrant County Transportation Services (TCTS) program for otherwise underserved communities in Tarrant county; and

WHEREAS, Trinity Metro has been awarded the grant for this area and the City of Azle is contributing a total of \$3,126.00 towards the administrative costs of the Section 5310 service (TCTS) for the period from October 1, 2024 through September 30, 2025; and

WHEREAS, the monies will support a portion of administrative costs for the transportation services to the described peoples during a 12-month period;

Now, therefore, the parties pursuant to City of Azle action and Trinity Metro action, agree as follows:

1. This program is called Tarrant County Transportation Services (TCTS). This transportation is provided for a variety of purposes such as medical appointments, shopping, recreation, school or work. The City of Azle will be allocated one day (Monday), each week as their primary designated day for transportation. On that day, all available vehicles will be provided for service to qualified Azle residents. On the remaining days of the week, rides are available subject to the priority requests from other cities on a first-come basis.
2. Each party represents to the other that the delegated costs of the project under the Agreement, as well as any payments made by it pursuant to this Agreement, will be made from current revenues and/or specified grant funds. Further, each Party warrants and represents to the other party that each Party has been authorized by its respective governing body to do so. Each party further represents and warrants to the other Party that any renewal of, deletion, or change to this Agreement will be in writing and authorized by its respective governing body.
3. Trinity Metro will administer transportation services to the citizens of the City of Azle under the program known as Tarrant County Transportation Services from October 1, 2024 through September 30, 2025.
4. Trinity Metro will administer demand responsive transportation services for the seniors and persons with disabilities of Azle according to the federal requirements of the Section 5310 grant and according to the relevant State of Texas statutes.
5. The City of Azle will pay the authorized amounts to Trinity Metro within 30 days of receipt of invoice. The payment for the period from October 1, 2024 through September 30, 2025, which amount shall be paid in three (3) equal installments of \$1,042.00, the first such payment to be due within 30 days of invoice but in no event earlier than September 30, 2024, the second such payment to be due within 30 days of invoice but in no event earlier than December 31, 2024, and the third such payment to be made within 30 days of invoice but in no event earlier than April 30, 2025.
6. Trinity Metro will provide access upon request to the Section 5310 records to the City of Azle.
7. Parties will comply with all applicable State of Texas and federal statutes and regulations as required by their status as a federal grantee and transit authority of the State of Texas, and federal grantee and municipality of the State of Texas, respectively.
8. The term of this agreement will begin October 1, 2024 and end September 30, 2025.

9. The City of Azle will be considered a participating community and the qualifying residents of Azle will be entitled to ride TCTS for a one-way trip fare of \$2.50.

CITY OF AZLE, TEXAS

FORT WORTH TRANSPORTATION
AUTHORITY:

By: _____
Thomas Muir
City Manager

By: _____
Richard Andreski
President & CEO

ATTEST:

Yael Hoffman
City Secretary

APPROVED AS TO FORM:

Andrea Russell
City Attorney
City of Azle, Texas

Tarrant County Transportation Services
Monthly One-Way Trips

One-way Trips

		2024	2023	2022	Add'l Day	2021	Add'l Day	2020	Add'l Day
October	2023	75	93	37	47	47	42	48	56
November		62	55	44	44	36	45	53	58
December		41	65	37	68	49	49	54	44
January	2024	52	65	42	45	48	62	44	48
February		55	58	28	51	41	48	47	45
March		50	56	36	58	72	81	34	39
April		75	75	58	57	64	63	12	8
May		39	72	40	66	57	65	5	24
June		63	49	49	83	62	70	12	24
July		79	79	60	93	39	60	13	25
August			61	72		47	62	36	33
September			42	48		26	56	28	53
Y-T-D Total		591	770	551	612	588	703	386	457

Costs Billed to Grant

October	2023	\$3,393.00	\$4,078.05	\$1,572.50	\$1,997.50	\$1,927.47	\$1,722.42	\$1,907.52	\$2,225.44
November		\$2,804.88	\$2,411.75	\$1,870.00	\$1,870.00	\$1,476.36	\$1,845.45	\$2,106.22	\$2,304.92
December		\$1,854.84	\$2,850.25	\$1,572.50	\$2,890.00	\$2,009.49	\$2,009.49	\$2,145.96	\$1,748.56
January	2024	\$2,352.48	\$2,850.25	\$1,785.00	\$1,912.50	\$1,968.48	\$2,542.62	\$1,748.56	\$1,907.52
February		\$2,488.20	\$2,543.30	\$1,190.00	\$2,167.50	\$1,681.41	\$1,968.48	\$1,867.78	\$1,788.30
March		\$2,262.00	\$2,455.60	\$1,530.00	\$2,465.00	\$2,952.72	\$3,321.81	\$1,351.16	\$1,549.86
April		\$3,393.00	\$3,288.75	\$2,465.00	\$2,422.50	\$2,624.65	\$2,583.63	\$476.88	\$317.92
May		\$1,764.36	\$3,157.20	\$1,700.00	\$2,805.00	\$2,337.57	\$2,665.65	\$198.70	\$953.76
June		\$2,850.12	\$2,148.65	\$2,082.50	\$3,527.50	\$2,542.62	\$2,870.70	\$476.88	\$953.76
July		\$3,573.96	\$3,464.15	\$2,550.00	\$3,952.50	\$1,599.39	\$2,460.60	\$516.62	\$993.50
August			\$2,674.85	\$3,060.00		\$1,997.50	\$2,635.00	\$1,459.85	\$1,346.98
September			\$1,841.70	\$2,040.00		\$1,105.00	\$2,380.00	\$1,148.28	\$2,173.53
Y-T-D Total		\$26,736.84	\$33,764.50	\$23,417.50	\$26,010.00	\$24,222.66	\$29,005.85	\$15,404.41	\$18,264.05



Presenter: Tom Muir, City Manager

Agenda Item: Tattoo parlors

Background and Explanation:

Mayor Pro Tem Goode requested discussion on possibly requiring a special use permit for tattoo parlors in the Central Business District.

Board/Commission/Committee Recommendation:

N/A.

Staff Recommendation:

N/A.

Attachments:

None